



NEWS RELEASE

Jakarta, August 27, 2020

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Coal Market Under Pressure due to the Pandemic

Adaro Continues to Focus on Operational Excellence and Efficiency

Jakarta, August 27, 2020 – PT Adaro Energy Tbk (IDX: ADRO) (AE) today released its consolidated financial statements for the first six months of 2020 (1H20). Slower global economy and lower industrial activities have weighed on coal demand and have put coal prices under pressure. Against this backdrop, our result proves the company's relentless effort in maintaining solid performance and strong liquidity in the midst of macro and industry headwinds.

Our President Director and Chief Executive Officer, Mr. Garibaldi Thohir, said:

"We cannot deny that the company's 1H20 performance was not immune from the impacts of demand reduction due to the COVID-19 pandemic. However, we strived to maximize all efforts to stay focused on our core business' operational excellence, as well as to enhance our operational efficiency and productivity, preserve cash, and maintain a solid balance sheet amid this difficult time, which has impacted most of the business world. Even though we will still be faced with the challenging time in the short term, we believe that the long-term fundamentals of the coal and energy sectors will remain strong, especially with the support of the development activities in the Asian countries."

Highlights of 1H20 performance:

- We recorded an operational EBITDA of US\$465 million, and core earnings of US\$227 million which reflect the quality performance of our core business.
- Our cash balance stood at US\$1,075 million.
- Our net capital expenditure in the first six months of 2020 (1H20) was US\$115 million.
- We generated a solid free cash flow of US\$ 312 million in 1H20.
- Due to difficult market condition, we have revised some of our 2020 guidance to be as follows:
 - Production: 52 Mt – 54 Mt.
 - Operational EBITDA: US\$600 million – US\$800 million.
 - Capital expenditure: US\$200 million – US\$250 million.

Financial Performance

(US\$ Million, except otherwise stated)	1H20	1H19	% Change
Net Revenue	1,363	1,775	-23%
Cost of Revenue	(1,040)	(1,211)	-14%
Gross Profit	323	564	-43%
Operating Income	229	451	-49%
Core Earnings ¹	227	371	-39%
Operational EBITDA ²	465	691	-33%
Total Assets	6,644	7,157	-7%
Total Liabilities	2,695	2,714	-1%
Stockholders' Equity	3,949	4,443	-11%
Interest Bearing Debt	1,664	1,345	24%
Cash	1,075	895	20%
Net Debt ³	470	391	20%
Capital Expenditure ⁴	115	245	-53%
Free Cash Flow ⁵	312	262	19%
Basic Earnings Per Share (EPS) in US\$	0.00485	0.00928	-48%

Financial Ratios

	1H20	1H19	% Change
Gross Profit Margin (%)	23.7%	31.8%	-8%
Operating Margin (%)	16.8%	25.4%	-9%
Operational EBITDA Margin (%)	34.2%	38.9%	-5%
Net Debt to Equity (x)	0.12	0.09	0.03
Net Debt to last 12 months Operational EBITDA (x)	0.48	0.26	0.22
Cash from Operations to Capex (x)	3.57	2.51	1.06

¹ Profit for the period, excluding non-operational items net of tax (amortization of mining properties, prior year tax assessment, loss on derivative financial instrument and recovered allowance for receivable).

² EBITDA excluding prior year tax assessment, loss on derivative financial instrument and recovered allowance for receivables.

³ Cash including the current portion of other investments.

⁴ Capex spending defined as: purchase of fixed assets – proceed from disposal of fixed assets + payment for addition of mining properties + addition of lease liabilities.

⁵ Operational EBITDA – taxes – change in net working capital – capital expenditure excluding lease liabilities.

Operating Segment

(US\$ Million)	Revenue			Profit for the period		
	1H20	1H19	% Change	1H20	1H19	% Change
Coal mining & trading	1,262	1,635	-23%	112	179	-37%
Mining services	74	103	-28%	(30)	60	-150%
Others	27	37	-27%	101	134	-25%
Elimination	-	-	-	(16)	(52)	-69%
Adaro Energy Group	1,363	1,775	-23%	167	321	-48%

FINANCIAL PERFORMANCE ANALYSIS FOR 1H20

Revenue, Average Selling Price and Production

In 1H20, we recorded a 23% lower revenue compared to the same period last year, mainly due to 18% lower average selling price and lower sales volume. COVID-19 imposed lockdowns in many coal importing countries have caused a decline in industrial power demand, hence the demand for coal. This situation has put enormous pressure on global coal prices and coal demand in 1H20.

During the period, we produced 27.29 million tonnes (Mt) of coal, which was 4% lower year-on-year (y-o-y) compared to 1H19. Due to current difficult market conditions, we have revised our production guidance for this year to 52-54 Mt.

Cost of Revenue

Cost of revenue in 1H20 declined 14% y-o-y to US\$1,040 million, as we recorded lower strip ratio and lower royalty payments to the government. Coal cash cost per tonne (excluding royalty) decreased by 14% y-o-y, along with lower strip ratio and lower fuel price. Total fuel consumption and fuel price went down 13% and 22%, respectively. Lower fuel price was also helped us to lower coal cash cost in 1H20. In this difficult time, we remain focused on controlling cost and maintaining efficient operations along our vertically integrated coal supply chain.

Royalties to Government and Corporate Income Taxes

Royalties to the Government of Indonesia decreased by 25% y-o-y to US\$142 million, in-line with the lower revenue and lower average selling price recorded in 1H20.

Operating Expenses

We recorded lower operating expenses of US\$98 million, 14% lower y-o-y, primarily due to lower selling and marketing expenses as well as lower professional fees. Selling and marketing

expenses decreased by 42% to US\$13 million, while professional fees decreased by 31% to US\$11 million.

Operational EBITDA

Operational EBITDA in 1H20 was US\$465 million, a 33% decline y-o-y driven by lower ASP. Meanwhile, our operational EBITDA margin remained healthy at 34.2% as we continued to improve operational efficiency and cost control amid the declining coal price environment. We have also revised our Operational EBITDA guidance for 2020 to be US\$600 million – US\$800 million to reflect lower average selling price estimate due to declining global coal prices.

Contribution from our non-coal mining business remained resilient, providing support to our earnings during this challenging time.

Core Earnings

Our underlying core earnings in 1H20 was US\$227 million, 39% lower y-o-y due to lower profitability. Core earnings excludes non-operational accounting items net of tax.

Total Assets

Total assets decreased to US\$6,644 million in 1H20, 7% lower compared to the same period in 2019. Current assets increased by 6% to US\$1,630 million, while non-current assets decreased by 11% to US\$5,014 million. We maintained a strong cash balance at the end of 1H20 of US\$1,075 million.

Fixed Assets

Fixed assets as at the end of 1H20 decreased by 2% y-o-y to US\$1,683 million. Fixed assets accounted for 25% of total assets.

Mining Properties

At the end of 1H20, our mining properties decreased by 35% y-o-y to US\$1,473 million from US\$2,265 million, mainly due to deconsolidation of one of our coal mining assets in East Kalimantan that we concluded at the end of 2019.

Total Liabilities

Total liabilities fell 1% to US\$2,695 million. Current liabilities decreased by 18% to US\$859 million mainly driven by lower trade payables and lower bank loans. Non-current liabilities increased by 10% to US\$1,836 million.

We successfully extended the maturity of the US\$350 million facility agreement of our mining services company PT Saptaindra Sejati (SIS) by another two years. We really appreciate the continuous support and commitment from our relationship banks to the Adaro Group.

Current Maturity of Long-Term Borrowings

The current portion of long-term borrowings in 1H20 decreased by 19% compared to the same period last year to US\$329 million as some of our bank loans are maturing.

Long-term Borrowings, net of Current Maturity

The non-current portion of long-term borrowings in 1H20 increased 14% y-o-y to US\$1,335 million compared to the same period last year as a result of our bonds issuance in October 2019.

Debt Management and Liquidity

At the end of 1H20, our liquidity level remained robust at US\$1,513 million, consisting of US\$1,075 million in cash, US\$119 million in other investments, and US\$319 million in undrawn committed loan facilities.

Our interest bearing debts were US\$1,664 million, 24% higher y-o-y, which included the US\$750 million bond we issued in October 2019. We maintained a healthy balance sheet with net debt of US\$470 million, net debt to last 12 months operational EBITDA of 0.48x and net debt to equity of 0.12x.

Equity

Equity level at the end of 1H20 declined 11% to US\$3,949 million as compared to the same period last year, which was mainly driven by lower non-controlling interest as we ceased consolidating one of our coal mining subsidiaries in East Kalimantan in 4Q19.

Cash Flows from Operating Activities

Cash flows from operating activities in 1H20 decreased 27% to US\$391 million mainly driven by 18% lower receipts from customers due to lower ASP.

Cash Flows used in Investing Activities

We booked US\$302 million in net cash flows used in investing activities in 1H20, 27% higher as compared to the same period in 2019 mainly due to purchase of other investments.

Capital Expenditure and Free Cash Flow

Our net capital expenditure in 1H20 was US\$115 million, 53% lower compared to the same period last year. The capital expenditure was mainly for purchase and replacement of heavy equipment and development of AMC. We generated a solid free cash flow of US\$312 million in 1H20, 19% higher y-o-y.

Taking into account the current global coal market conditions, and after evaluating our investment plan for this year, we lower our capex guidance to US\$200 million – US\$250 million by determining our investment priorities. We will continue to be prudent and discipline in our capex spending. Despite lowering our capex, we will continue with the necessary investments to support our long-term growth and maintain operational excellence.

Cash Flows used in Financing Activities

Net cash flow used in financing activities in 1H20 was US\$586 million to pay a portion of our bank loans and dividend. We paid total cash dividend of US\$250 million for FY2020.

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 1/1 Schedule

**LAPORAN POSISI KEUANGAN
KONSOLIDASIAN INTERIM PADA TANGGAL
30 JUNI 2020 DAN 31 DESEMBER 2019**
(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**INTERIM CONSOLIDATED STATEMENTS OF
FINANCIAL POSITION
AS AT 30 JUNE 2020 AND 31 DECEMBER 2019**
(Expressed in thousands of US Dollars,
except for par value and share data)

ASET	Catatan/ Notes	30 Juni/ June 2020	31 Desember/ December 2019	ASSETS
ASET LANCAR				CURRENT ASSETS
Kas dan setara kas	4	1,075,141	1,576,191	<i>Cash and cash equivalents</i>
Piutang usaha	7	249,733	310,324	<i>Trade receivables</i>
Investasi lain-lain - bagian lancar	6	119,034	6,291	<i>Other investments - current portion</i>
Persediaan	9	103,482	121,030	<i>Inventories</i>
Pajak dibayar dimuka - bagian lancar	33a	31,627	38,654	<i>Prepaid taxes - current portion</i>
Pajak yang bisa dipulihkan kembali	33b	13,135	26,552	<i>Recoverable taxes</i>
Piutang lain-lain		24,010	9,118	<i>Other receivables</i>
Instrumen keuangan derivatif	18	90	-	<i>Derivative financial instruments</i>
Uang muka dan biaya dibayar dimuka - bagian lancar	8	13,584	21,418	<i>Advances and prepayments - current portion</i>
Aset lancar lain-lain		359	346	<i>Other current assets</i>
Total asset lancar		1,630,195	2,109,924	Total current assets
ASET TIDAK LANCAR				NON-CURRENT ASSETS
Deposito berjangka yang dibatasi penggunaannya	5	36,510	24,999	<i>Restricted time deposits</i>
Investasi lain-lain - bagian tidak lancar	6	123,465	45,351	<i>Other investments - non-current portion</i>
Investasi pada ventura bersama	11	618,879	685,226	<i>Investments in joint ventures</i>
Pinjaman untuk pihak ketiga	39y	100,000	100,000	<i>Loan to a third party</i>
Pinjaman untuk pihak berelasi	34b	80,207	107,525	<i>Loan to related parties</i>
Uang muka dan biaya dibayar dimuka - bagian tidak lancar	8	43,730	35,395	<i>Advances and prepayments - non-current portion</i>
Pajak dibayar dimuka - bagian tidak lancar	33a	7,738	8,280	<i>Prepaid taxes - non-current portion</i>
Properti pertambangan	12	1,473,293	1,534,233	<i>Mining properties</i>
Aset tetap	10	1,682,706	1,722,413	<i>Fixed assets</i>
<i>Goodwill</i>	13	776,943	776,943	<i>Goodwill</i>
Aset pajak tangguhan	33e	36,002	33,212	<i>Deferred tax assets</i>
Aset tidak lancar lain-lain		34,340	33,604	<i>Other non-current assets</i>
Total asset tidak lancar		5,013,813	5,107,181	Total non-current assets
TOTAL ASET		6,644,008	7,217,105	TOTAL ASSETS

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 1/2 Schedule

**LAPORAN POSISI KEUANGAN
KONSOLIDASIAN INTERIM PADA TANGGAL
30 JUNI 2020 DAN 31 DESEMBER 2019**
(Dinyatakan dalam ribuan Dolar AS,
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**INTERIM CONSOLIDATED STATEMENTS OF
FINANCIAL POSITION
AS AT 30 JUNE 2020 AND 31 DECEMBER 2019**
(Expressed in thousands of US Dollars,
except for par value and share data)

Catatan/ Notes	30 Juni/ June 2020	31 Desember/ December 2019	
LIABILITAS DAN EKUITAS			
LIABILITAS			
LIABILITAS JANGKA PENDEK			
Utang usaha	14	258,888	335,521
Utang dividen	27	-	158,374
Beban yang masih harus dibayar	16	49,170	60,713
Liabilitas imbalan kerja jangka pendek		2,295	4,997
Utang pajak	33c	109,998	58,643
Utang royalti	15	68,798	39,641
Bagian lancar atas pinjaman jangka panjang:			
- Liabilitas sewa	19	57,234	42,883
- Utang bank	20	284,286	506,060
Instrumen keuangan derivatif - bagian jangka pendek	18	11,346	5,936
Bagian lancar atas pinjaman dari pihak ketiga	17	-	1,926
Utang lain-lain		16,536	17,907
Total liabilitas jangka pendek		858,551	1,232,601
CURRENT LIABILITIES			
Trade payables			
Dividends payable			
Accrued expenses			
Short-term employee benefits liabilities			
Taxes payable			
Royalties payable			
Current maturity of long-term borrowings:			
Lease liabilities -			
Bank loans -			
Derivative financial instruments - current portion			
Current maturity of loans from a third party			
Other liabilities			
Total current liabilities			
LIABILITAS JANGKA PANJANG			
Pinjaman dari pihak ketiga setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun	17	9,046	9,046
Pinjaman jangka panjang setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun:			
- Liabilitas sewa	19	101,998	111,015
- Utang bank	20	497,810	551,602
Senior Notes	21	735,466	734,014
Instrumen keuangan derivatif - bagian jangka panjang	18	2,771	28,857
Liabilitas pajak tangguhan	33e	262,823	337,202
Liabilitas imbalan pasca kerja	22	85,406	81,664
Provisi pembongkaran, rehabilitasi, reklamasi dan penutupan tambang	23	141,354	147,709
Total liabilitas jangka panjang		1,836,674	2,001,109
NON-CURRENT LIABILITIES			
Loans from a third party, net of current maturities			
Long-term borrowings, net of current maturities:			
Lease liabilities -			
Bank loans -			
Senior Notes			
Derivative financial instruments - non-current portion			
Deferred tax liabilities			
Post-employment benefits liabilities			
Provision for decommissioning, mine rehabilitation, reclamation and closure			
Total non-current liabilities			
TOTAL LIABILITAS		2,695,225	3,233,710
TOTAL LIABILITIES			

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan.

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements.

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 1/3 Schedule

**LAPORAN POSISI KEUANGAN
KONSOLIDASIAN INTERIM PADA TANGGAL
30 JUNI 2020 DAN 31 DESEMBER 2019**
(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**INTERIM CONSOLIDATED STATEMENTS OF
FINANCIAL POSITION
AS AT 30 JUNE 2020 AND 31 DECEMBER 2019**
(Expressed in thousands of US Dollars,
except for par value and share data)

Catatan/ Notes	30 Juni/ June 2020	31 Desember/ December 2019	
LIABILITAS DAN EKUITAS			
EKUITAS			
Ekuitas yang diatribusikan kepada pemilik entitas induk			Equity attributable to owners of the parent entity
Modal saham - modal dasar 80.000.000.000 lembar; ditempatkan dan disetor penuh 31.985.962.000 lembar dengan nilai nominal Rp100 per saham	24	342,940	Share capital - authorised 80,000,000,000 shares; issued and fully paid 31,985,962,000 shares at par value of Rp100 per share
Tambahan modal disetor, neto	25	1,154,494	Additional paid-in capital, net Difference in value from transactions with non-controlling interests
Selisih transaksi dengan pihak non-pengendali		626	Retained earnings
Saldo laba	26	2,340,759	Other comprehensive loss
Kerugian komprehensif lain	2h, 2i	(136,582)	
Total ekuitas yang diatribusikan kepada pemilik entitas induk		3,702,237	Total equity attributable to owners of the parent entity
Kepentingan non-pengendali	28	246,546	Non-controlling interests
TOTAL EKUITAS		3,948,783	TOTAL EQUITY
TOTAL LIABILITAS DAN EKUITAS		6,644,008	TOTAL LIABILITIES AND EQUITY

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 2/1 Schedule

**LAPORAN LABA RUGI DAN PENGHASILAN
KOMPREHENSIF LAIN KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
PADA TANGGAL 30 JUNI 2020 DAN 2019**
(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar dan dilusian)

**INTERIM CONSOLIDATED STATEMENTS OF PROFIT
OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2020 AND 2019**
(Expressed in thousands of US Dollars,
except for basic and diluted earnings per share)

	Catatan/ Notes	30 Juni/June		
		2020	2019	
Pendapatan usaha	29	1,362,925	1,775,229	Revenue
Beban pokok pendapatan	30	(1,040,041)	(1,210,844)	Cost of revenue
Laba bruto		322,884	564,385	Gross profit
Beban usaha	31	(98,256)	(114,747)	<i>Operating expenses</i>
Pendapatan lain-lain, neto	32	4,174	900	<i>Other income, net</i>
Laba usaha		<u>228,802</u>	<u>450,538</u>	Operating income
Biaya keuangan		(46,619)	(34,317)	<i>Finance costs</i>
Penghasilan keuangan		16,949	12,005	<i>Finance income</i>
Bagian atas keuntungan neto ventura bersama	11	9,975	60,038	<i>Share in net profit of joint ventures</i>
		(19,695)	37,726	
Laba sebelum pajak penghasilan		209,107	488,264	Profit before income tax
Beban pajak penghasilan	33d	(42,586)	(167,065)	<i>Income tax expense</i>
Laba periode berjalan		<u>166,521</u>	<u>321,199</u>	Profit for the period
(Kerugian)/penghasilan komprehensif lain periode berjalan:				Other comprehensive (loss)/income for the period:
Pos-pos yang akan direklasifikasi ke laba rugi:				<i>Items that will be reclassified to profit or loss:</i>
Perubahan nilai wajar atas investasi pada instrumen utang pada nilai wajar melalui penghasilan komprehensif lain	6	(27)	12,139	<i>Changes in fair value of investment in debt securities at fair value through other comprehensive income</i>
Selisih kurs karena penjabaran laporan keuangan		(3,200)	(134)	<i>Exchange difference due to financial statements translation</i>
Bagian atas kerugian komprehensif lain dari entitas ventura bersama	11	(76,322)	(63,643)	<i>Share of other comprehensive loss of joint ventures</i>
Perubahan atas nilai wajar lindung nilai arus kas	18	(4,875)	5,364	<i>Changes in value of cash flow hedges</i>
Pajak penghasilan terkait pos-pos ini	33d	2,194	(2,414)	<i>Income tax relating to these items</i>
		(82,230)	(48,688)	
Pos-pos yang tidak akan direklasifikasi ke laba rugi:				<i>Items that will not be reclassified to profit or loss:</i>
Perubahan nilai wajar atas investasi pada funds pada nilai wajar melalui penghasilan komprehensif lain	6	1,926	-	<i>Changes in fair value of investment in funds at fair value through other comprehensive income</i>
		(80,304)	(48,688)	
Total penghasilan komprehensif periode berjalan, setelah pajak		<u>86,217</u>	<u>272,511</u>	Total comprehensive income for the period, net of tax

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan.

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements.

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 2/2 Schedule

**LAPORAN LABA RUGI DAN PENGHASILAN
KOMPREHENSIF LAIN KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
PADA TANGGAL 30 JUNI 2020 DAN 2019**
(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar dan dilusian)

**INTERIM CONSOLIDATED STATEMENTS OF PROFIT
OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2020 AND 2019**
(Expressed in thousands of US Dollars,
except for basic and diluted earnings per share)

Catatan/ Notes	30 Juni/June		
	2020	2019	
Laba periode berjalan yang dapat diatribusikan kepada:			Profit for the period attributable to:
Pemilik entitas induk	155,093	296,856	Owners of the parent entity
Kepentingan non-pengendali	11,428	24,343	Non-controlling interests
Laba periode berjalan	166,521	321,199	Profit for the period
Total penghasilan komprehensif periode berjalan yang dapat diatribusikan kepada:			Total comprehensive income for the period attributable to:
Pemilik entitas induk	75,096	247,687	Owners of the parent entity
Kepentingan non-pengendali	11,121	24,824	Non-controlling interests
Total penghasilan komprehensif periode berjalan, setelah pajak	86,217	272,511	Total comprehensive income for the period, net of tax
Laba bersih per saham diatribusikan kepada pemilik entitas induk			Earnings per share attributable to owners of the parent entity
- Dasar (nilai penuh)	0.00485	0.00928	Basic (full amount) -
- Dilusian (nilai penuh)	0.00451	0.00864	Diluted (full amount) -

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 3/1 Schedule

**LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR PADA TANGGAL
30 JUNI 2020 DAN 2019**
(Dinyatakan dalam ribuan Dolar AS)

**INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2020 AND 2019**
(Expressed in thousands of US Dollars)

	Distribusikan kepada pemilik entitas induk/Attributable to owners of the parent entity											<i>Balance as at 1 January 2019</i>	
	Modal saham/ Share capital	Tambahan modal, neto/ Additional paid-in capital, net	Selisih transaksi dengan pihak non-pengendali/ Difference in value from transactions with non-controlling interests	Saldo laba/Retained earnings		Translasi mata uang asing/ Foreign currency translation	Cadangan atas perubahan nilai wajar lindung nilai arus kas/ Reserve for changes in fair value of cash flow hedges	Bagian (kerugian)/ penghasilan komprehensif lain dari entitas ventura bersama/ Share of other comprehensive (loss)/income of joint ventures	Kadangan perubahan nilai wajar asset keuangan pada nilai wajar melalui penghasilan komprehensif lain/ Reserve for changes in fair value of financial assets at fair value through other comprehensive income	Total	Kepentingan non-pengendali/ Non-controlling interests	Total ekuitas/ Total equity	
Saldo pada 1 Januari 2019	342,940	1,154,494	532	60,886	2,100,391	(21,470)	(9,627)	31,585	(9,332)	3,650,399	652,293	4,302,692	<i>Balance as at 1 January 2019</i>
Total penghasilan komprehensif periode berjalan Akuisisi kepentingan non-pengendali (Catatan 28)	-	-	-	-	296,856	234	2,610	(63,314)	11,301	247,687	24,824	272,511	<i>Total comprehensive income for the period Acquisition of non-controlling interest (Note 28)</i>
Perubahan kepentingan non-pengendali atas pendirian entitas anak (Catatan 28)	-	-	-	-	-	-	-	-	-	-	(1,267)	(1,267)	<i>Changes in non-controlling interest due to establishment of a subsidiary (Note 28)</i>
Transaksi dengan pihak non-pengendali	-	-	-	-	-	-	-	-	-	-	424	424	<i>Transactions with non-controlling interest</i>
Pencadangan saldo laba (Catatan 26)	-	-	94	-	-	-	-	-	-	94	-	94	<i>Appropriation of retained earnings (Note 26)</i>
Dividen (Catatan 27)	-	-	-	4,177	(4,177)	-	-	-	-	-	-	-	<i>Dividends (Note 27)</i>
Saldo pada 30 Juni 2019	342,940	1,154,494	626	65,063	2,268,005	(21,236)	(7,017)	(31,729)	1,969	3,773,115	670,238	4,443,353	<i>Balance as at 30 June 2019</i>

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan.

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements.

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 3/2 Schedule

**LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR PADA TANGGAL
30 JUNI 2020 DAN 2019
(Dinyatakan dalam ribuan Dolar AS)**

**INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2020 AND 2019
(Expressed in thousands of US Dollars)**

Distribusikan kepada pemilik entitas induk/Attributable to owners of the parent entity													
Modal saham/ Share capital	Tambah modal disetor, neto/ Additional paid-in capital, net	Selisih transaksi dengan pihak non-pengendali/ Difference in value from transactions with non-controlling interests	Saldo laba/Retained earnings		Translasi mata uang asing/ Foreign currency translation	Cadangan atas perubahan nilai wajar lindung nilai arus kas/ Reserve for changes in fair value of cash flow hedges	Bagian kerugian komprehensif lain dari entitas ventura bersama/ Share of other comprehensive loss of joint ventures	Cadangan perubahan nilai wajar keuangan pada nilai wajar melalui penghasilan komprehensif lain/ Reserve for changes in fair value of financial assets at fair value through other comprehensive income	Kepentingan non-pengendali/ Non-controlling interests	Total	Total ekuitas/ Total equity	Balance as at 1 January 2020	
			Dicadangkan/ Appropriated	Belum dicadangkan/ Unappropriated									
Saldo pada 1 Januari 2020	342,940	1,154,494	626	65,063	2,223,534	(17,314)	(4,497)	(37,568)	2,794	3,730,072	253,323	3,983,395	Balance as at 1 January 2020
Penyesuaian saldo atas penerapan PSAK No. 71	-	-	-	-	(2,815)	-	-	-	-	(2,815)	-	(2,815)	Opening balance adjustment upon application of SFAS No. 71
Total penghasilan komprehensif periode berjalan	-	-	-	-	155,093	(3,251)	(2,372)	(76,089)	1,715	75,096	11,121	86,217	Total comprehensive income for the period
Pencadangan saldo laba (Catatan 26)	-	-	-	3,525	(3,525)	-	-	-	-	-	-	-	Appropriation of retained earnings (Note 26)
Dividen (Catatan 27 dan 28)	-	-	-	-	(100,116)	-	-	-	-	(100,116)	(17,898)	(118,014)	Dividends (Notes 27 and 28)
Saldo pada 30 Juni 2020	342,940	1,154,494	626	68,588	2,272,171	(20,565)	(6,869)	(113,657)	4,509	3,702,237	246,546	3,948,783	Balance as at 30 June 2020

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan.

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements.

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 4/1 Schedule

**LAPORAN ARUS KAS KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
PADA TANGGAL 30 JUNI 2020 DAN 2019**
(Dinyatakan dalam ribuan Dolar AS)

**INTERIM CONSOLIDATED STATEMENTS OF
CASH FLOWS FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2020 AND 2019**
(Expressed in thousands of US Dollars)

	30 Juni/June	
	2020	2019
Arus kas dari aktivitas operasi		
Penerimaan dari pelanggan	1,422,461	1,740,566
Pembayaran kepada pemasok	(687,883)	(797,601)
Pembayaran kepada karyawan	(133,685)	(131,153)
Penerimaan penghasilan bunga	10,895	13,145
Pembayaran royalti	(91,609)	(138,246)
Pembayaran pajak penghasilan badan dan pajak penghasilan final	(83,889)	(118,251)
Penerimaan restitusi pajak penghasilan	2,150	7,045
Pembayaran biaya keuangan	(46,620)	(36,447)
Pembayaran pajak penjualan	(4,161)	(4,196)
Penerimaan lain-lain, neto	3,274	2,982
Arus kas bersih yang diperoleh dari aktivitas operasi	390,933	537,844
Arus kas dari aktivitas investasi		
Pembelian investasi lain-lain	(180,870)	(13,605)
Pembelian aset tetap	(95,830)	(176,692)
Pembayaran atas penambahan properti pertambangan	(18,837)	(38,955)
Pemberian pinjaman ke pihak berelasi	(2,707)	-
Penerimaan hasil penjualan aset tetap	5,234	1,411
Penerimaan hasil penjualan investasi lain-lain	2,997	42,078
Transfer ke deposito berjangka yang dibatasi penggunaannya	(11,511)	(8,747)
Pembayaran atas penambahan investasi pada ventura bersama	-	(43,844)
Arus kas bersih yang digunakan untuk aktivitas investasi	(301,524)	(238,354)
Arus kas dari aktivitas pendanaan		
Penerimaan utang bank	40,000	41,000
Pembayaran utang bank	(317,768)	(141,889)
Pembayaran pinjaman dari pihak ketiga	(1,926)	-
Pembayaran dividen kepada pemegang saham Perusahaan	(250,130)	(200,232)
Pembayaran dividen kepada kepentingan non-pengendali	(26,258)	(14,642)
Pembayaran liabilitas sewa	(27,602)	(20,757)
Pembayaran beban yang berhubungan dengan pinjaman	(2,000)	-
Akuisisi kepentingan non-pengendali	-	(1,173)
Penerimaan setoran modal dari kepentingan non-pengendali	-	424
Arus kas bersih yang digunakan untuk aktivitas pendanaan	(585,684)	(337,269)
Penurunan bersih kas dan setara kas	(496,275)	(37,779)
		Net decrease in cash and cash equivalents

PT ADARO ENERGY Tbk DAN ENTITAS ANAKNYA/AND ITS SUBSIDIARIES

Lampiran 4/2 Schedule

**LAPORAN ARUS KAS KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
PADA TANGGAL 30 JUNI 2020 DAN 2019**
(Dinyatakan dalam ribuan Dolar AS)

**INTERIM CONSOLIDATED STATEMENTS OF
CASH FLOWS FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2020 AND 2019**
(Expressed in thousands of US Dollars)

	30 Juni/June		
	2020	2019	
Penurunan bersih kas dan setara kas (lanjutan)	(496,275)	(37,779)	Net decrease in cash and cash equivalents (continued)
Kas dan setara kas pada awal periode	1,576,191	927,896	Cash and cash equivalents at the beginning of the period
Efek perubahan nilai kurs pada kas dan setara kas	(4,775)	5,099	<i>Effect of exchange rate changes on cash and cash equivalents</i>
Kas dan setara kas pada akhir periode	1,075,141	895,216	Cash and cash equivalents at the end of the period

Lihat Catatan 37 untuk penyajian informasi arus kas Grup.

Refer to Note 37 for presentation of the Group's cash
flow information.